

SCHEDULE 8 – LARGE COMMERCIAL / INDUSTRIAL – PRIMARY VOLTAGE

APPLICABLE: To customers for use of electric energy which are expected to require primary voltage loads greater than 1,000kW Billing Demand monthly. Any new load considered to be a New Large Single Load (NLSL) is subject to Rate Schedule 62.

CHARACTER OF SERVICE: Sixty hertz alternating current of three-phase, at available primary voltage. The District reserves the right to determine the availability of service under this Schedule.

- The customer will be responsible for all costs associated with the primary Point-of-Delivery installation including the metering and primary voltage physical disconnect necessary to isolate the customer's facilities from the District's facilities.
- Unless specified by Special Contract with the District, the customer will be responsible for owning, operating and maintaining all electrical facilities and protective equipment on the customer side of the Primary Point-of-Delivery (typically established at the primary meter).
- The customer will provide, install and maintain all necessary transformers to which the District's service is directly or indirectly connected.
- All transformers, facilities, equipment and wiring shall be of types and characteristics acceptable to the District.
- The entire installation and the balance of loads between phases must have the approval of the District.

POINT OF DELIVERY: Service through a single point of metering and one point of delivery. Separate service for the same premises at other points of consumption shall be separately metered and billed.

RATES:

- Base Charge \$9.37 per day
- Energy Charge \$0.0542 per kWh
- Demand Charge \$9.26 per kW

BILLING DEMAND: The Billing Demand, after adjustment for Power Factor, will be the highest of:

- The current month's highest 30-minute demand; or
- Sixty percent (60%) of the highest 30-minute period Billing Demand occurring during the preceding eleven (11) months; or
- Sixty percent (60%) of the Contract Demand (minimum 600kW)

POWER FACTOR ADJUSTMENT: A Power Factor Adjustment will be included on the monthly bill if the average power factor at which power is delivered to the customer during the billing period is less than 97%.

The adjusted Demand Charge will be calculated as follows :

1. Calculate the average power factor using the formula below (rounded to four decimals)
2. Divide 0.97 by the average power factor calculated in Step 1 (rounded to two decimals)
3. Multiply the power factor multiplier calculated in Step 2 by the calculated demand (rounded to nearest whole number)

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4. Multiply the product calculated in Step 3 by the Demand Charge rate to determine the Billed Demand Charge, adjusted for power factor.

The average power factor will be determined by measurement of kilowatt-hours and kilovolt-ampere-reactive hours during the billing period using the following formula:

$$pf = \left\{ \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}} \right\}$$

Where pf = Average Power Factor

Where kWh = Kilowatt-Hours

Where kVARh = Kilovolt-Ampere Reactive Hours

The meter measuring kilovolt-ampere reactive hours shall be ratcheted to prevent reverse rotation when the power factor of the load is leading. If the meter does not measure kilovolt-ampere reactive hours, no Power Factor Adjustment will be made.

MINIMUM MONTHLY BILL: Shall be the daily Base Charge and Minimum Demand Charge before any applicable adjustments.

CITY TAX: The amount of tax levied by any city or town in accordance with R.C.W. 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

The Washington State Privilege and Public Utility taxes are included in the above Rates.

RATE SCHEDULE REVIEW: Account usage and characteristics will be reviewed at the discretion of the District and may result in a Rate Schedule change.

GENERAL TERMS AND CONDITIONS: Service under this Schedule is subject to the District's Customer Services and Engineering Policies and as required by Special Contract. The District may also require a contribution from the Customer for the Customer's required special facilities investment.

EFFECTIVE: Adopted by Resolution No. 2828, effective October 1, 2025.