



**COWLITZ PUD BOARD OF COMMISSIONERS
MEETING AGENDA
May 13, 2025, 2:00 p.m.
Cowlitz PUD Auditorium & Microsoft Teams**

Board of Commissioners: Dave Quinn, Duane Dalglish, Bruce Pollock

The Cowlitz PUD Board of Commissioners meets on the 2nd and 4th Tuesday of every month. Members of the public interested in participating via Microsoft Teams should contact Monica Petterson at mpetterson@cowlitzpud.org by 5:00 p.m. on Monday, May 12, 2025. To attend by phone, please call 1-323-484-8960 (Conference ID: 370 313 737#) at the time of the meeting. If you require a reasonable accommodation while in attendance at the Cowlitz PUD Board Meeting, please call Monica at (360) 501-9154 at least 72-hours prior to the meeting so that your needs can be addressed.

Please note that public comment is limited to three minutes per person.

1. Call to Order: 2:00 p.m.
2. Changes/Additions to Agenda
3. **Motion to Approve** Today's Board Agenda: Dave Quinn
4. **Motion to Approve** the PUD Board Meeting Minutes of April 22, 2025:
Dave Quinn
5. Public Comment on Agenda Items and Other District Business
6. **Motion to Ratify/Approve** Vouchers & Payroll: Stacie Pederson
7. New Employee Introductions
 - Doug Thomas to introduce Transmission & Distribution Engineer Jake Fakess

- Tim Kalimanis to introduce Business Intelligence Analyst Joe Barteluce
8. General Manager Report: Gary Huhta
 9. Action Items
 - 9.1 **Motion to Approve** Resolution No. 2826 – Determining Compliance with the Requirements of the Washington Energy Independence Act, I-937: Chris Velat
 10. Staff Reports and Presentations
 - 10.1 Clean Energy Implementation Plan (CEIP), Public Participation Program Kickoff: Steve Taylor
 11. Commissioner Reports & Upcoming Events
 12. **Executive Session:** If needed, the Presiding Officer will follow the Executive Session Procedure included with this agenda. Following the Executive Session, the Board may take action in public related to the Executive Session.
 13. **Motion to Adjourn** the Meeting

COWLITZ PUD EXECUTIVE SESSION PROCEDURE

The Board may meet in Executive Session for any reason authorized under the Open Public Meetings Act, RCW 42.30.110 (1), using the following procedure:

1. Announce the Executive Session

We will now adjourn into executive session pursuant to RCW 42.30.110 (1) for _____ minutes unless extended by the Presiding Officer. The purpose of the executive session is (choose one of the following):

- a. (i) To consider matters affecting national security;
(ii) To consider, if in compliance with any required data security breach disclosure under RCW [19.255.010](#) and [42.56.590](#), and with legal counsel available, information regarding the infrastructure and security of computer and telecommunications networks, security and service recovery plans, security risk assessments and security test results to the extent that they identify specific system vulnerabilities, and other information that if made public may increase the risk to the confidentiality, integrity, or availability of agency security or to information technology infrastructure or assets;
- b. To consider the selection of a site or the acquisition of real estate by lease or purchase when public knowledge regarding such consideration would cause a likelihood of increased price;
- c. To consider the minimum price at which real estate will be offered for sale or lease when public knowledge regarding such consideration would cause a likelihood of decreased price. However, final action selling or leasing public property shall be taken in a meeting open to the public;
- d. To review negotiations on the performance of publicly bid contracts when public knowledge regarding such consideration would cause a likelihood of increased costs;
- f. To receive and evaluate complaints or charges brought against a public officer or employee. However, upon the request of such officer or employee, a public hearing, or a meeting open to the public shall be conducted upon such complaint or charge;
- g. To evaluate the qualifications of an applicant for public employment or to review the performance of a public employee. However, subject to RCW [42.30.140\(4\)](#), discussion by a governing body of salaries, wages, and other conditions of employment to be generally applied within the agency shall occur in a meeting open to the public, and when a governing body elects to take final action hiring, setting the salary of an individual employee or class of employees, or discharging or disciplining an employee, that action shall be taken in a meeting open to the public;
- i. To discuss with legal counsel representing the agency matters relating to agency enforcement actions, or to discuss with legal counsel representing the agency litigation or potential litigation to which the agency, the governing body, or a member acting in an official capacity is, or is likely to become, a party, when public knowledge regarding the discussion is likely to result in an adverse legal or financial consequence to the agency

2. Return to Open Public Meeting

- a. Once the session concludes, the board will return to open meeting.
- b. If any action is taken it must take place in open meeting.
- c. Action may not take place earlier than the time for which the executive session was to conclude, including any extensions announced by the Presiding Officer.

Note: The foregoing is not a complete list of allowed purposes to hold an executive session under RCW 42.30.110 (1) but represents the most likely purposes for Cowlitz PUD.

PUBLIC UTILITY DISTRICT NO. 1 OF COWLITZ COUNTY, WASHINGTON**MINUTES OF BOARD MEETING OF COMMISSIONERS**

Tuesday, April 22, 2025

John Searing Auditorium and Microsoft Teams

Present:**COMMISSIONERS**

Dave Quinn, President

Duane Dalgleish, Vice President

Bruce Pollock, Secretary

STAFF

Casey Kalal, Director of Operations

Chris Velat, Director of Power Management

Dever Haffner-Ratliffe, Regulatory Affairs Coordinator

Gary Huhta, General Manager

Heather Sorensen, Director of Customer Service & Compliance

Jen Langdon, Energy Efficiency Manager

Jeremy Beck, Safety Manager

Lance Larwick, Director of Engineering

Monica Petterson, Executive Assistant/Clerk of the Board

Richard Hughes, General Counsel

Steve Taylor, Director of Regulatory & Regional Affairs

Tim Kalimanis, Director of Technology

Trent Martin, Director of Accounting/CFO

PUBLIC

Steve Ferrell

GUEST

Scott Bauer, Northwest Municipal Advisors

1. CALL TO ORDER

Pursuant to published Notice, Commissioner Quinn called the Regular Board meeting of the Commissioners of Public Utility District No. 1 of Cowlitz County, Washington to order at 2:00 p.m.

2. CHANGES/ADDITIONS TO BOARD AGENDA

There were no changes to today's agenda.

3. APPROVAL OF AGENDA

It was moved by Commissioner Dalgleish and seconded by Commissioner Pollock to approve the April 22, 2025 Board Agenda.

The motion carried 3 to 0

4. APPROVAL OF BOARD MINUTES

It was moved by Commissioner Dagleish and seconded by Commissioner Pollock to approve the April 8, 2025 Regular Board Meeting minutes as written.

The motion carried 3 to 0.

5. PUBLIC COMMENT ON AGENDA ITEMS AND OTHER DISTRICT BUSINESS

There was no public comment.

6. MOTION TO RATIFY/APPROVE VOUCHERS/PAYROLL

Approval of Vouchers in the amount of \$18,827,010.72. The Board reviewed expenditures of the District as required by RCW 42.24.180 for which payments were issued between April 10, 2025 and April 17, 2025, under the provisions of Resolution No. 2762.

It was moved by Commissioner Dagleish and seconded by Commissioner Pollock to approve the ratification of the vouchers/payroll.

Heather Sorensen, in her role as Auditor for the District, reported the majority of expenses were for power supply, taxes, payroll, and benefits. Other notable items included a payment for services related to wildfire mitigation, a power bill credit for a large industrial customer, conservation incentives, and Warm Neighbor pledges.

The motion carried 3 to 0.

7. GENERAL MANAGER REPORT

Board Workshop: General Manager Gary Huhta noted we had a workshop this morning to address two topics: the BPA Provider of Choice contract, and installation of 13.8 kV equipment at Swift No. 2. We will need to make a selection by the end of July of the products offered by BPA to its customers. We will hold a follow-on workshop of this topic on May 8th.

Energy Northwest: The Columbia Generating Station is currently offline for about 60 days for refueling and maintenance. Energy Northwest is replacing 256 of 764 nuclear fuel assemblies. To accomplish this work, they are increasing their workforce by 2,000 employees. Prior to going offline, the Columbia Generating Station achieved its 2nd longest operating run in its 40 year history. In addition, the Energy Northwest Board approved a \$700 million budget to advance work on an Energy Power Uprate which should yield an additional 162 MW of output by 2031. They also expect to gain an additional 24 MW of generation out of the project due to energy efficiency over their next three refueling outages.

Miscellaneous Items: The April issue of NWPPA's monthly Bulletin magazine features an article prepared by Chris Velat regarding our Swift No. 2 project.

Steve Taylor will fill in as Acting General Manager beginning tomorrow through next Tuesday while Gary is away from the office.

8. ACTION ITEMS

8.1. Public Hearing for the Surplus of District Assets

The Commission has set the Regular meeting of April 22, 2025 at 2:00 p.m. at the Cowlitz PUD John Searing Auditorium and remotely via Microsoft Teams as the time and place to hold a Public Hearing to take public comment regarding the surplus of District vehicles

Commissioner Quinn opened the public hearing.

There was no public comment.

Commissioner Quinn closed the public hearing.

8.2. Motion to Approve Staff Recommendation No. 10/4/22 – Surplus of District Assets

It was moved by Commissioner Dalgleish and seconded by Commissioner Pollock to approve Staff Recommendation No. 10/4/22.

Heather Sorensen explained that the Surplus Committee reviewed requests received from staff, which were included in the Board meeting materials, and recommends that the fleet equipment and computer equipment detailed in the requests be declared surplus to the needs of the District and that they are disposed of in accordance with RCW 54.16.180.

The motion carried 3 to 0.

8.3. Motion to approve Resolution No. 2825 – Production System Revenue Refunding Bonds

It was moved by Commissioner Dalgleish and seconded by Commissioner Pollock to approve Resolution No. 2825.

Director of Accounting and CFO Trent Martin explained we previously discussed with the Board the opportunity to refund some of our bonds that are past their call date. The proposed Resolution No. 2825 authorizes issuance of the bonds, outlines the terms, and delegates authority to the General Manager or CFO to issue the bonds in accordance with the terms in the Resolution. Since our previous discussion with the Board, interest rates have unfortunately increased. Approval of this Resolution will give us until the end of the year to execute on refunding which will allow us to continue monitoring market conditions. Scott Bauer of Northwest Municipal Advisors presented a briefing to the Board of the refinancing of the 2014 and 2015 production system revenue refunding bonds. After further discussion regarding rates and market conditions, the Board chose to defer approval of this Resolution to a later date when more favorable conditions exist. Board members requested the CFO continue with the process of refunding, and report back to them prior to incurring any further fees associated with this process.

Member of the public Steve Ferrell asked a clarifying question regarding this item, and Trent Martin provided a response.

General Counsel Rick Hughes suggested, based on the Board's desire to bring the Resolution back to the Board for possible approval if conditions are more favorable, a vote on the pending motion with the likely outcome that it would fail at the present time.

The motion to approve Resolution No. 2825 failed.

9. STAFF REPORTS AND PRESENTATIONS

- 9.1. Safety Manager Jeremy Beck reported the District received the 2024 Safety Award of Excellence from the American Public Power Association (APPA). Over 200 utilities entered for this award and participants were ranked based on worker hours of exposure, incident rates, and the overall effectiveness of their safety programs and culture. The Board commended District employees for their commitment to safe work practices and congratulated them on this accomplishment.
- 9.2. District staff provided highlights and answered Commissioner questions regarding the March 2025 Operational Reports which were included in the Board meeting materials.

10. COMMISSIONER REPORTS AND UPCOMING EVENTS

Commissioner Pollock attended Energy Northwest meetings last week and will attend WPUDA meetings this week.

11. EXECUTIVE SESSION

No Executive Session needed.

12. MOTION TO ADJOURN MEETING

It was moved by Commissioner Dagleish and seconded by Commissioner Pollock to adjourn the Regular Board Meeting at 3:13 p.m.

The motion carried 3 to 0.

Attest:

President

Secretary

Vice President

Prepared by Monica Petterson
Executive Assistant/Clerk of the Board

Resolution No. 2826

A RESOLUTION of the Public Utility District No. 1 of Cowlitz County, Washington, Determining Compliance with the Requirements of the Washington Energy Independence Act (Initiative 937).

WHEREAS, Washington State Energy Independence Act, RCW 19.285, Initiative 937 (“Act”), mandates that each qualifying utility establish and meet a minimal biennial energy conservation target and meet defined renewable energy requirements; and,

WHEREAS, Public Utility District No. 1 of Cowlitz County, Washington (the “District”), is a qualifying utility under the Act; and,

WHEREAS, the District wishes to assert its authority under Title 54 and Chapter 19.285 of the Revised Code of Washington and under Chapter 194 of the Washington Administrative Code (“WAC”) to implement the Washington State Energy Independence Act; and,

WHEREAS, the Board of Commissioners of the District has received a presentation of facts relating to the determination herein made, the Board of Commissioners hereby makes the following Findings of Fact:

1. Resolution No. 2805, dated November 14, 2023, established the minimum biennial conservation target for 2024-2025 of 4.57 average MW; and,
2. The District’s actual energy efficiency savings accomplished to date (January 2024 through December 2024) are 2.042 average MW, which is on target to meet the District’s established minimum biennial conservation target; and,
3. Under RCW 19.285.040(2)(a)(ii), the District is required to meet fifteen percent of its load through the use of eligible renewable resources or the purchase of renewable energy credits (“RECs”), or a combination thereof, by January 1 of 2020 and each year thereafter and,
4. Under WAC 194.37.110, the District is required to contract for power purchases of sufficient eligible renewable resources and/or RECs no later than January 1 of the target year, in this case 2025; and,
5. Washington Administrative Code provisions (WAC 194-37-210) recognize the Western Renewable Energy Generation Information System (WREGIS) as the renewable energy credit (“REC”) tracking system; and,
6. The District has calculated the Act’s 2025 renewable energy requirement of fifteen percent in the amount of 624,915 MWh; and,
7. The District maintains a WREGIS account to track eligible RECs, and such account has a balance of eligible RECs of 2024 vintage totaling 551,958. These RECs will be used to partially satisfy the 2025 I-937 requirement; and,

8. The District has under contract as of January 1, 2025, eligible renewable resources, including wind, biomass and incremental hydro, with Harvest Wind Project, Energy Northwest, BPA, WestRock, Nippon, Grant County PUD and other third-party purchases:
 - a. altogether, such resources are expected to produce 667,851 RECs of 2025 vintage, all of which are in addition to the quantity indicated in Section 7 above, and
 - b. additionally, such resources are also expected to produce 653,173 RECs of 2026 vintage; and,
9. Under RCW 19.285.040(2)(e), the Act allows the District to meet the 2025 requirement with qualifying RECs acquired in any or a combination of 2024, 2025 and 2026, all of which are expected to total 1,872,982 RECs, hence the District has ample RECs under contract as of January 1, 2025 to meet the target year requirement of 624,915 RECs;

NOW, THEREFORE BE IT RESOLVED by the Commission of Public Utility District No. 1 of Cowlitz County, based on the Findings of Fact set forth above, that, as of this date, the District has determined it has met both its conservation and renewable portfolio requirements and is in full compliance with the Act.

ADOPTED by the Commission of Public Utility District No. 1 of Cowlitz County, Washington, this 13th day of May, 2025.

President

Vice President

ATTEST:

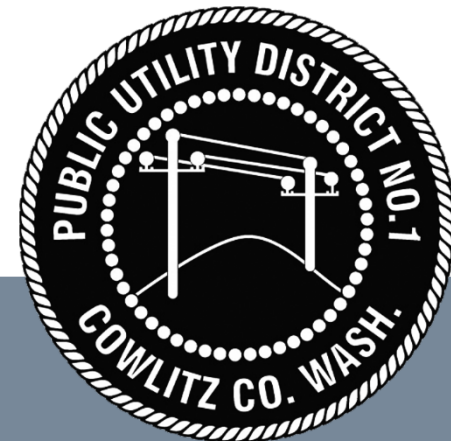
Secretary

COWLITZ PUD

June 1 Compliance Annual Report

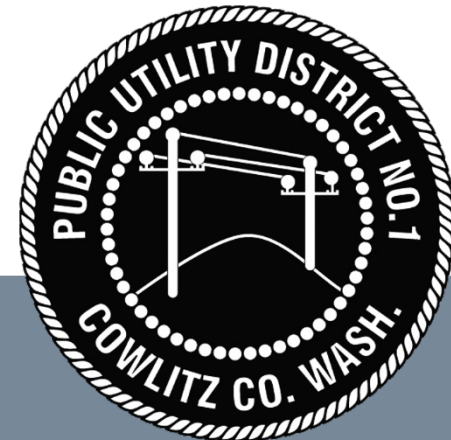
Energy Independence Act (I-937)

May 13th, 2025



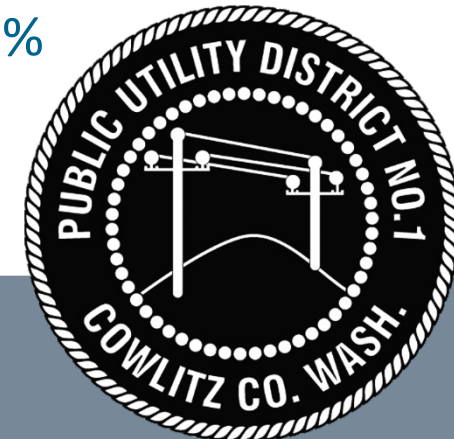
Overview

- Energy Independence Act (EIA or I-937) Requirements
- Conservation Target & Achievement
- Renewable Energy Requirement
- Summary



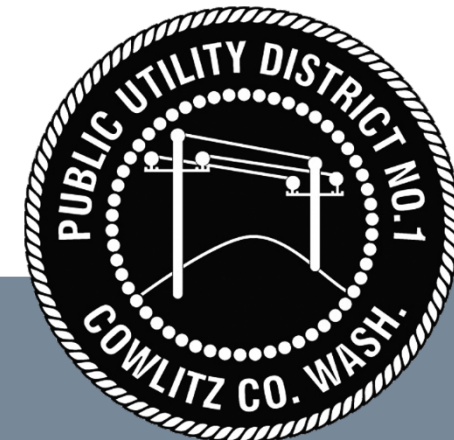
Energy Independence Act (EIA or I-937) Requirements:

- **Energy Conservation Requirement:**
 - Each Qualifying Utility shall pursue all available conservation that is cost-effective, reliable, and feasible.
 - "Qualifying Utility" means an electric utility that serves more than 25,000 customers in the state of Washington.
 - Conservation targets are determined through completion of a biennial conservation potential assessment, using methodologies consistent with those used by the Northwest Power and Conservation Council.
 - Cost-effective conservation achieved by a qualifying utility in excess of its biennial acquisition target may be used to help meet the immediate subsequent two biennial acquisition targets, such that no more than 20% of any biennial target may be met with excess conservation savings.



Energy Independence Act (EIA or I-937) Requirements:

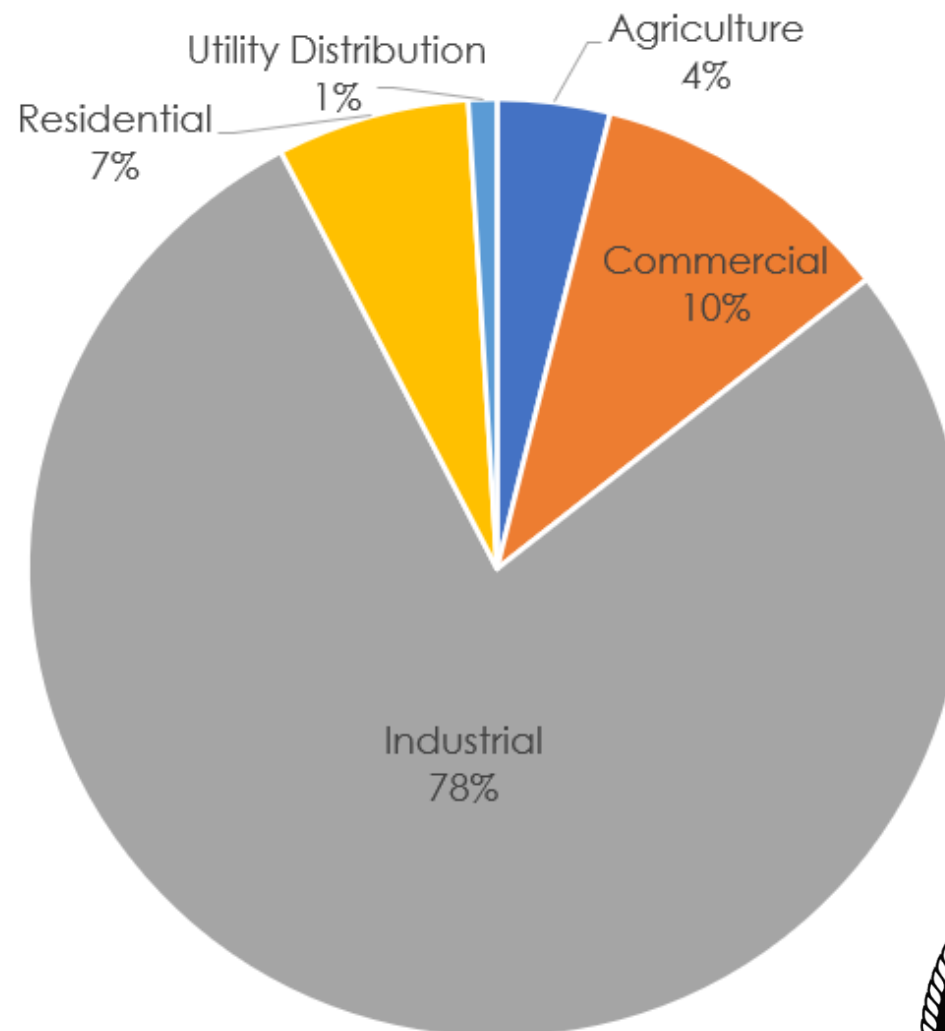
- **Renewable Energy Requirement:**
 - Each Qualifying Utility shall use eligible renewable resources or acquire equivalent renewable energy credits, or any combination of them, to meet the following annual targets.
 - At least 3% of its load by January 1, 2012, and each year thereafter through December 31, 2015;
 - At least 9% of its load by January 1, 2016, and each year thereafter through December 31, 2019; and
 - **At least 15% of its load by January 1, 2020, and each year thereafter.**



Conservation Target and Achievement:

The District's 2024/2025 I-937 target is 40,033 MWH (4.57 aMW)

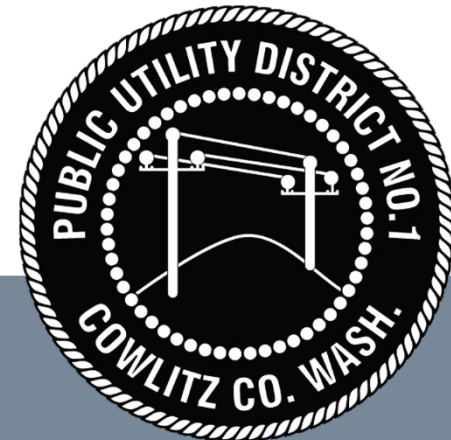
- Jan 2024-Dec 2024 Achievement is **17,877 MWh (2.04 aMW)**



Renewable Energy Requirement:

- **2025 June 1 Report:**

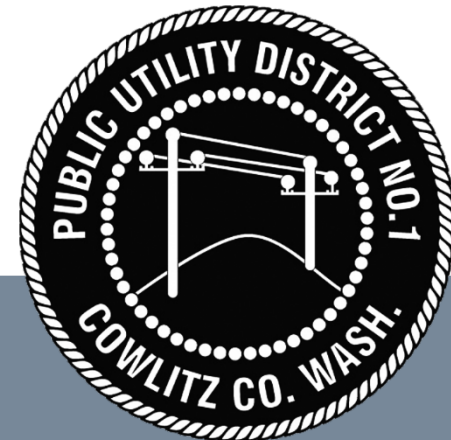
- Renewable Target = 624,915 MWh (71.34 aMW)
 - Based on average of 2023 & 2024 load, times 15%.
- June 1 Report identifies adequate renewable resources under contract to meet the requirement, a prospective view of resources:
 - Harvest Wind
 - Nine Canyon Wind
 - Priest Rapids & Wanapum Projects Incremental Hydro
 - BPA Tier 1 Wind
 - BPA Incremental Hydro
 - Schedule 50 Customers' Qualified Biomass
 - Other third-party REC (market purchases)



Renewable Energy Requirement (continued):

- **2023 Revised June 1 Report:**

- The revised report documents the actual Renewable Resources used to meet the requirement, the resource mix was predominantly the same as projected in 2023, but the actual volumes and renewable resource technology retired for compliance varied slightly from the initial report due to variances in generation and contract deliveries.
 - Harvest Wind
 - White Creek Wind
 - Nine Canyon
 - BPA Tier 1 Wind
 - BPA Incremental Hydro
 - Priest Rapids & Wanapum Projects
 - Schedule 50 Customers' Qualified Biomass
 - Other third-party REC (market purchases)



Summary:

- **2025 June 1 Report:**

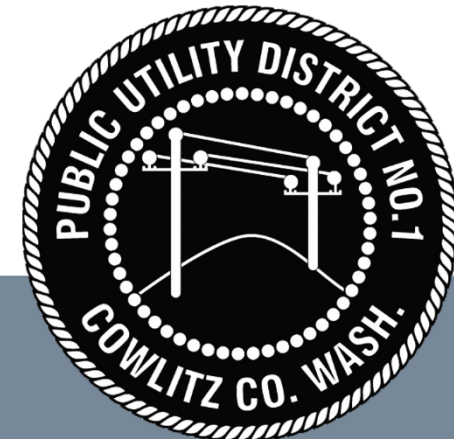
- Achieved I-937 target for Jan 2024 through Dec 2024 = 17,887 MWh
- 2025 Renewable Energy Requirement = 624,915 MWh
- The report identifies adequate resources under contract to meet the requirement

- **2023 Revised June 1 Report:**

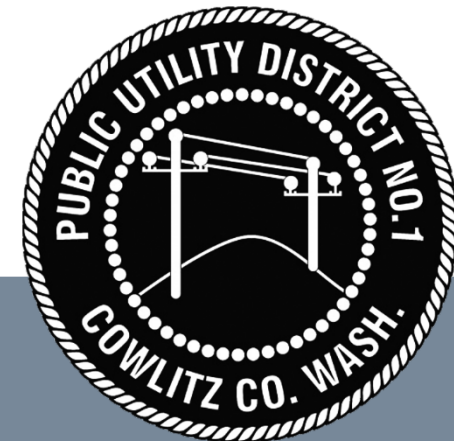
- The report identifies the actual resources used to meet the 15% of load requirement for 2023, totaling 680,841 RECs

- **Looking Ahead:**

- The District has adequate RECs for it's 2024 compliance and continues to forecast sufficient REC supply for future I-937 compliance periods.



Questions?

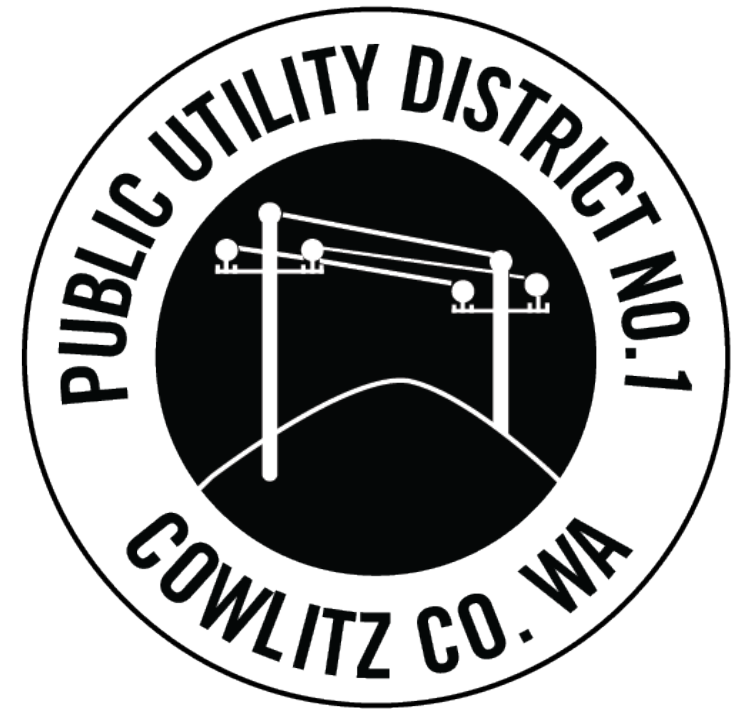


Clean Energy Implementation Plan

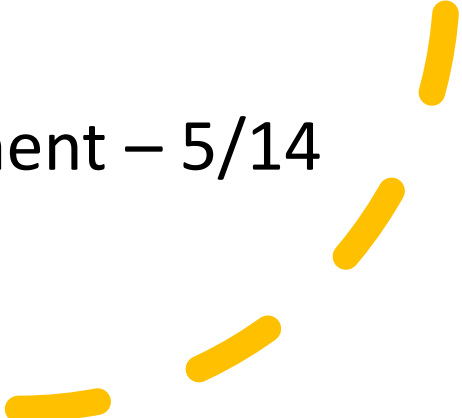
CEIP 2026-2029

Public Participation Program Kickoff

Steve Taylor | Board Meeting | 5/13/2025



Key Takeaways

- Background of the Clean Energy Transformation Plan (CETA) and Clean Energy Implementation Plan (CEIP)
 - District Action Taken
 - Public Participation Program (PPP) Overview
 - CEIP and PPP Kickoff Announcement – 5/14
- 

CETA / CEIP Background

- The Clean Energy Transformation Act (CETA) requires WA utilities to serve retail electric load with GHG-free resources
 - 2026 “No Coal” Standard
 - 2030 Greenhouse Gas Neutral Standard (80% clean/non-emitting and 20% alternative compliance)
 - 2045 100% Clean Electricity Standard



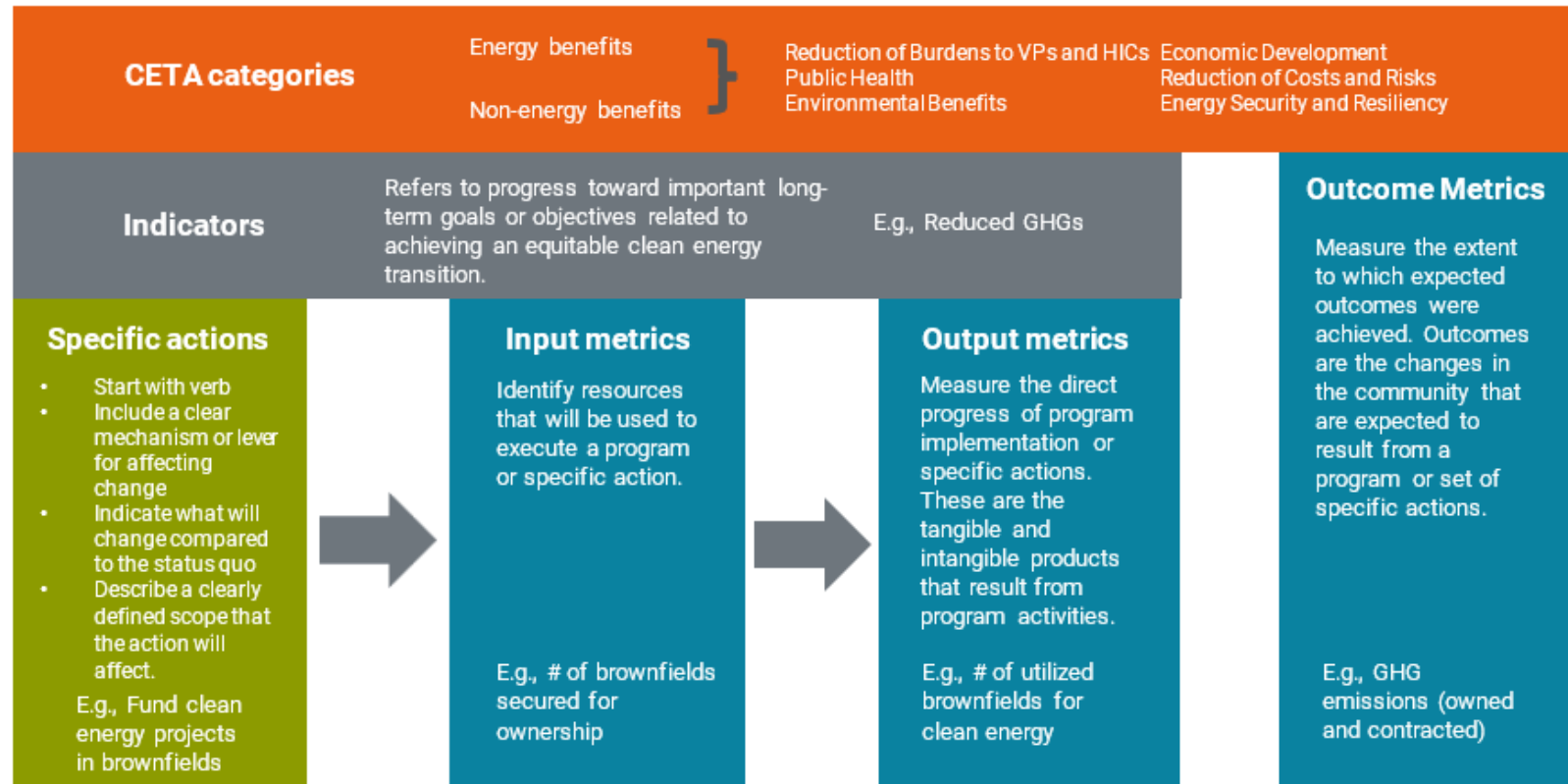
CETA / CEIP Background

- Clean Energy Implementation Plans must be adopted every four years (starting Jan 1, 2022)
 - Include clean energy targets and specific actions that demonstrate progress toward achieving standards
 - Pursue all cost-effective, reliable, and feasible conservation and demand response resources
 - Ensure all customers are equitably benefiting from the clean energy transition
 - Consistent with the Integrated Resource Plan and ten-year Clean Energy Action Plan
 - Interim performance report for first CEIP due July 1st, 2026

CETA / CEIP Background

- Public Participation Requirements
 - Identify vulnerable populations based on adverse socioeconomic and sensitivity factors
 - Develop at least one indicator relevant to the utility's service area associated with the effects of the utility's implementation of specific actions
 - Offer opportunities for customers and stakeholders to provide input during the CEIP development process and consider barriers to public participation due to linguistic, cultural, economic, technological, or other factors
 - Plan is made available to the public and adopted by the Governing Body at a public meeting

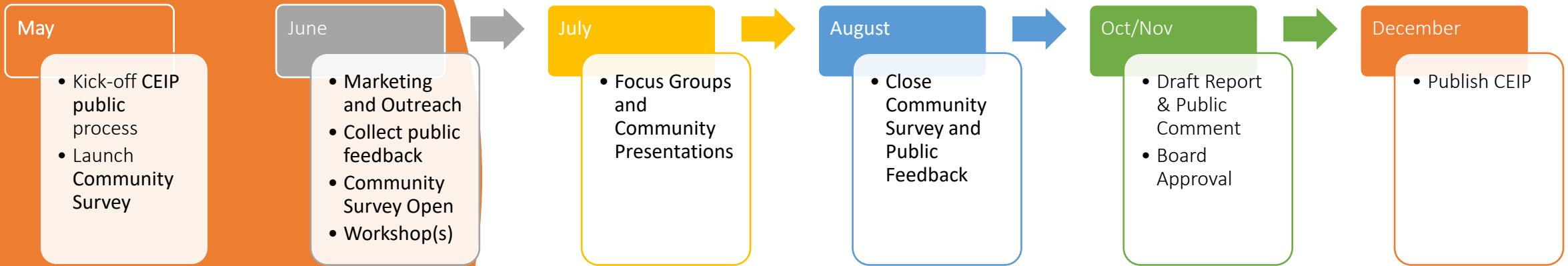
Equitable Clean Energy Transition Report Framework



Prior District Action

- The District prepared and adopted its 1st Interim Period CEIP in 2021
 - Developed with consulting team: Lighthouse Energy Consulting and Efficiency for Everyone
 - Public process influenced by pandemic
 - Advertised public input and held two remote focus groups
 - Board adopted plan Nov. 23, 2021
- Appendix to District's CEIP adopted by Board July 2023 to update load forecast Ecology uses to inform the allocation of no-cost allowances under the Climate Commitment Act (CCA) Cap and Invest Program
- District's biennial Conservation Potential Assessment (CPA) currently underway, is eligible to fulfill CETA's conservation planning requirement
 - Demand Response Potential Assessment update also occurring
- 2022 CEIP was deemed compliant by state auditor


Timeline



Public Participation Program

Purpose

Question: What does the Clean Energy Future look like for you?

- Opportunity to inform the public of District's clean energy legacy and current efforts aimed at maintaining affordable and reliable electric service for all customers
 - Obtain feedback on the efficacy of current programs and initiatives intended to comply with CETA's standards
 - Inform the District's efforts to update existing and develop new specific actions to achieve CETA's clean energy standards and ensure the equitable distribution of benefits
 - Update the identification of vulnerable populations
 - Help the District shape clean energy customer programs accessible to income eligible and vulnerable populations
- 

Clean Energy Survey

COMMUNITY SURVEY

Your input is valuable to us, and Cowlitz PUD wants your opinion to help us shape our energy future.

Your answers are anonymous and only used to help us develop our 2025 four-year roadmap. The survey should take about five minutes to complete.

1) Which values are most important when planning for clean energy for our community (choose three)? (Required)

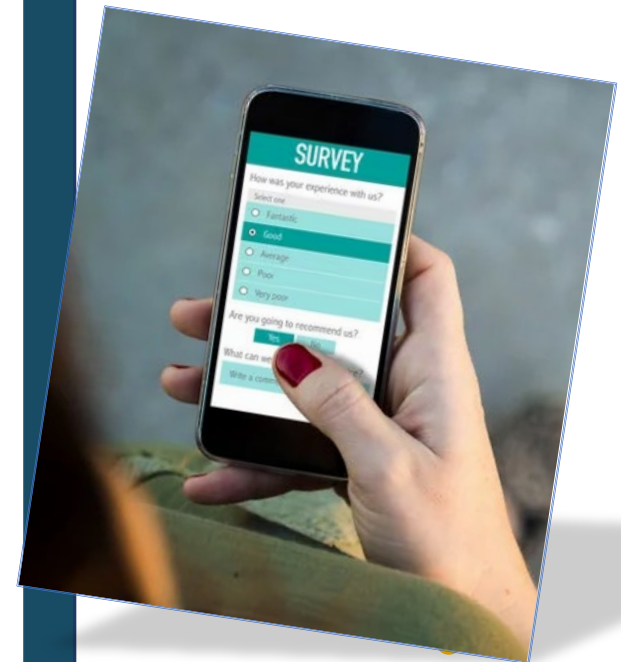
- Public health
- Environmental benefits
- Economic development
- Energy affordability
- Energy reliability
- Comfort
- Clean energy is not important to me
- Other

2) Hydropower makes up about 63% of our clean and non-emitting electricity in Cowlitz County. To fulfill the energy transition, where do you want your clean energy to come from (choose three)? (Required)

- Solar
- Wind
- Nuclear
- Energy efficiency
- Landfill gas
- Biomass
- Additional hydropower resources

3) How important is it for you to have clean energy? (Required)

- Very important
- Somewhat important



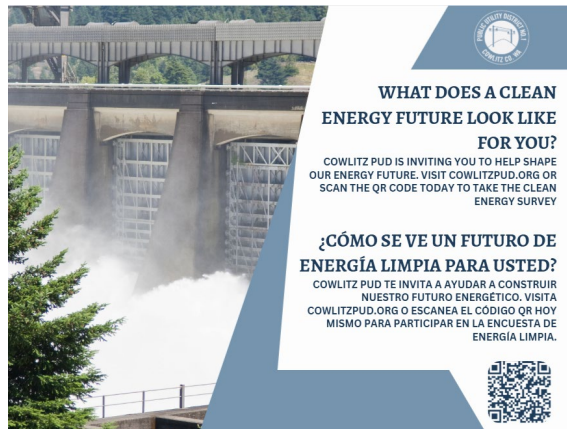
Public Participation Program Activities

Input Opportunity	Outreach	Schedule
<i>CEIP Webpage</i>	CowlitzPUD.org	May 14
<i>Clean Energy Community Survey (additionally accessible to Non-English speakers)</i>	<ul style="list-style-type: none"> • Website • Social Media, Print Ads, Flyers, Postcards • Radio • Non-profit / civic presentations 	May 14 – August 31 st
<i>General Workshop</i>	General public and focus group participants	June 18th
<i>Targeted Focus Groups</i>	<ul style="list-style-type: none"> • Community service providers • Advocates and organizations for vulnerable populations 	July 16 th & July 23 rd (Tentative)
<i>Board Update</i>	Public comment	September
<i>Draft CEIP Presentation</i>	Public Hearing	October
<i>Board Adoption</i>	Public comment	November

CEIP Marketing Campaign

Postcard

Mailed to all service addresses that have received LIHEAP, CCA and SDDR Funding



Social Media

Caption: *Making sure that the voices of Cowlitz County are considered in decision-making regarding YOUR future energy choices is extremely important. We invite you to take a moment to express your thoughts on how you envision your future energy landscapes.*

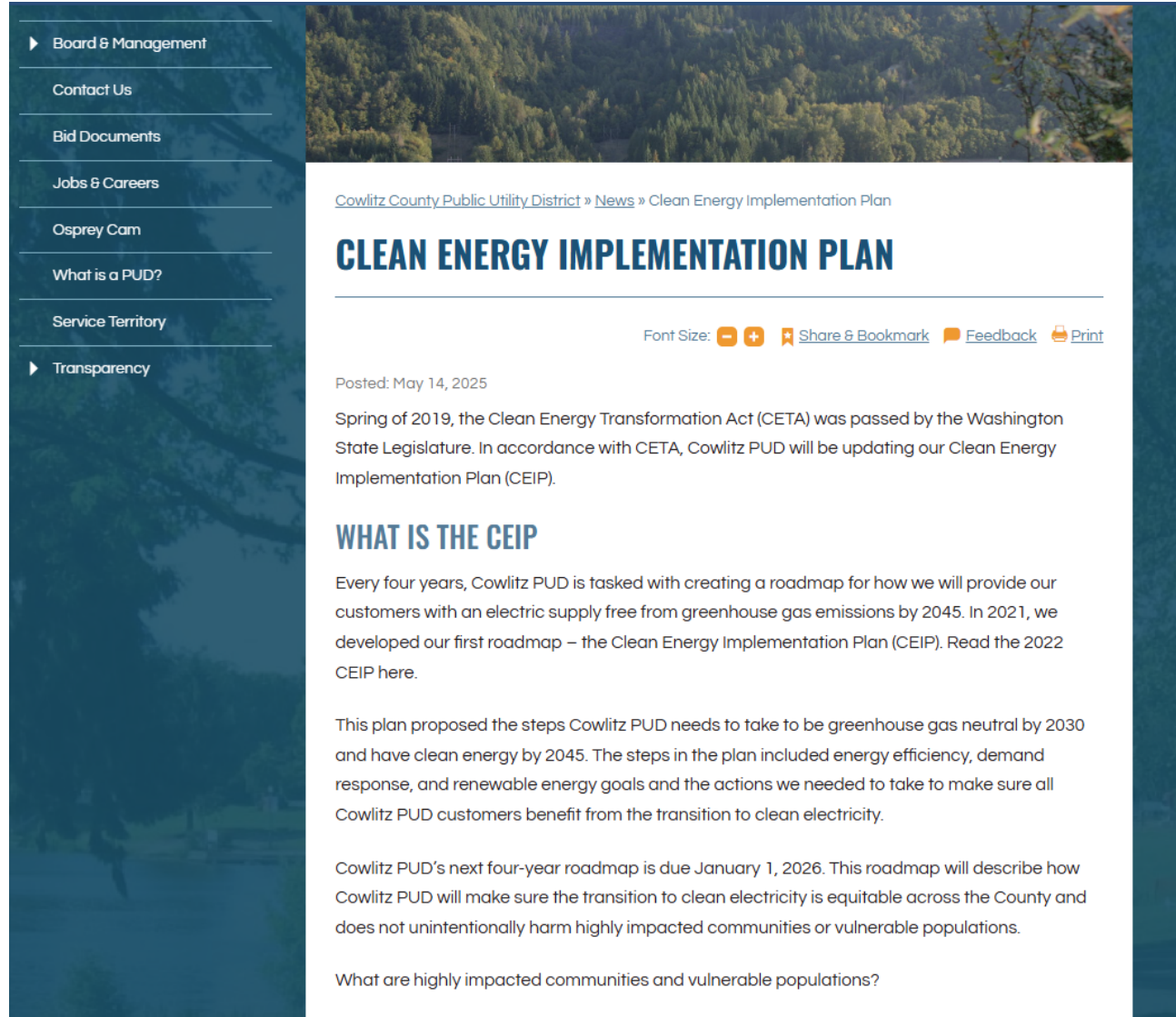


Additional Platforms

Monthly PUD Radio Program, feature in Connected Newsletter, article and back page advertisement in Columbia River Reader, feature on the website, radio PSA's, lobby fliers

Coming May 14th ...
CEIP Web Site

<https://www.cowlitzpud.org/ceip/>



The screenshot shows a website page for the Cowlitz County Public Utility District. On the left is a dark blue navigation menu with white text and arrows pointing right. The menu items are: Board & Management, Contact Us, Bid Documents, Jobs & Careers, Osprey Cam, What is a PUD?, Service Territory, and Transparency. The main content area has a white background and a dark blue header bar at the top. The header bar contains the text "Cowlitz County Public Utility District » News » Clean Energy Implementation Plan" and a large blue heading "CLEAN ENERGY IMPLEMENTATION PLAN". Below the heading are icons for font size adjustment, share and bookmark, feedback, and print. The main text starts with "Posted: May 14, 2025" followed by a paragraph about the Clean Energy Transformation Act (CETA) and the update to the Clean Energy Implementation Plan (CEIP). Below this is a section titled "WHAT IS THE CEIP" with a paragraph explaining the four-year roadmap and goals for 2045. Another paragraph discusses the steps proposed in the plan, including energy efficiency, demand response, and renewable energy goals. A final paragraph mentions the next four-year roadmap due in 2026 and its focus on equitable transition. The page ends with a question: "What are highly impacted communities and vulnerable populations?".

► Board & Management

Contact Us

Bid Documents

Jobs & Careers

Osprey Cam

What is a PUD?

Service Territory

► Transparency

Cowlitz County Public Utility District » News » Clean Energy Implementation Plan

CLEAN ENERGY IMPLEMENTATION PLAN

Font Size: - + Share & Bookmark Feedback Print

Posted: May 14, 2025

Spring of 2019, the Clean Energy Transformation Act (CETA) was passed by the Washington State Legislature. In accordance with CETA, Cowlitz PUD will be updating our Clean Energy Implementation Plan (CEIP).

WHAT IS THE CEIP

Every four years, Cowlitz PUD is tasked with creating a roadmap for how we will provide our customers with an electric supply free from greenhouse gas emissions by 2045. In 2021, we developed our first roadmap – the Clean Energy Implementation Plan (CEIP). Read the 2022 CEIP here.

This plan proposed the steps Cowlitz PUD needs to take to be greenhouse gas neutral by 2030 and have clean energy by 2045. The steps in the plan included energy efficiency, demand response, and renewable energy goals and the actions we needed to take to make sure all Cowlitz PUD customers benefit from the transition to clean electricity.

Cowlitz PUD's next four-year roadmap is due January 1, 2026. This roadmap will describe how Cowlitz PUD will make sure the transition to clean electricity is equitable across the County and does not unintentionally harm highly impacted communities or vulnerable populations.

What are highly impacted communities and vulnerable populations?

Cowlitz CEIP Team

Execution

Department	Team Member
<i>Energy Efficiency</i>	Jen Langdon Jennifer Sherrell
<i>Power Management</i>	Andres Perez Chris Velat
<i>Customer Service</i>	Stacey Ferrell Heather Sorensen
<i>Admin / Reg. Affairs</i>	Alice Dietz Dever Haffner-Ratliffe Steve Taylor
<i>Technology</i>	Amy Hope



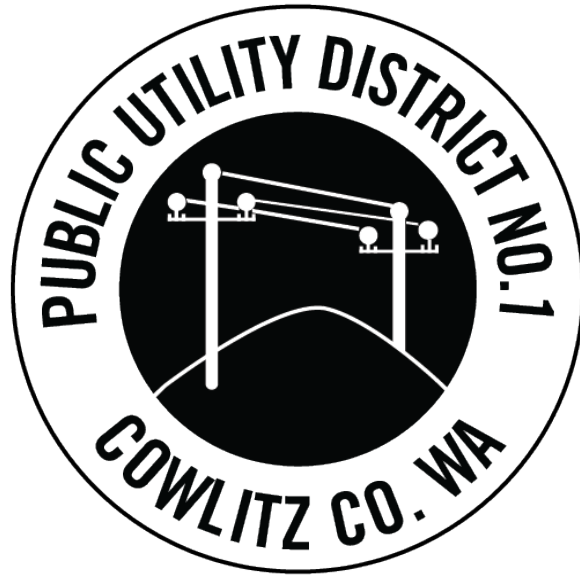
Ready for
Launch

Kickoff

CEIP Public Participation Program Officially Launches on May 14th

- Program will fulfill CETA public participation requirements
- Offers opportunity for broad and ongoing public input throughout the planning process
- Activities will consider barriers to participation





*Questions and
Comments?*